FERC CWIP Capital Expenditure Plan
(excludes CPUC related projects) in $000
(Install work only; excludes allocated corp OH such as P and B, A and G)

Project	Description	Operating Date	TOTAL Jan 2026 - Dec 2027	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 2026	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total 2027
8169	**Colorado River Substation Expansion**																												
902519003	Colorado River Sub - Install SPS	Nov-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total CRS Expansion			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6902	**Calcite Substation (formerly Jasper; part of South of Kramer)**																												
900295954	Calcite: LGIA Engineer and construct a new interconnection facility	Jan-29	16,343	19	46	68	260	260	260	260	260	260	260	260	600	2,813	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,430	13,530
Total Calcite Substation			16,343	19	46	68	260	260	260	260	260	260	260	260	600	2,813	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,430	13,530
6420	**West of Devers Upgrade Project**																												
901460764	Rebuild Devers-El Casco & El Casco-San Bernardino 220kV	May-21	550	8	14	50	50	50	50	50	50	50	50	50	78	550	-	-	-	-	-	-	-	-	-	-	-	-	-
802120834	Condemnation	Jun-26	0	0	(0)	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-
Total West of Devers			550	8	14	50	50	50	50	50	50	50	50	50	78	550	-	-	-	-	-	-	-	-	-	-	-	-	-
6092	**Alberhill System**																												
800063633	Licensing Phase - Site Selection, PEA/Application Preparation, Env	Dec-28	51,866	172	109	737	91	96	3,696	97	200	400	98	81	919	6,696	-	-	-	-	-	-	-	-	-	-	-	45,171	45,171
800796373	Alberhill Real Properties Acquisition	Apr-30	5,338	1	0	6	6	6	9	9	14	14	14	17	25	121	-	-	-	-	-	-	-	-	-	-	-	5,217	5,217
900502072	Alberhill-Serrano 500kV: Form the Alberhill-Serrano 500 kV line by	Apr-30	15,244	52	-	1	19	114	165	236	255	236	165	114	60	1,417	-	-	-	-	-	-	-	-	-	-	-	13,828	13,828
900502073	Alberhill-Valley 500kV: Form the Alberhill-Valley 500 kV line by loop	Mar-30	9,790	26	-	1	45	114	165	236	255	236	165	114	60	1,417	-	-	-	-	-	-	-	-	-	-	-	8,373	8,373
Total Alberhill			82,238	251	109	744	161	330	4,035	577	725	886	443	326	1,064	9,650	-	-	-	-	-	-	-	-	-	-	-	72,588	72,588
7546	**Eldorado-Lugo-Mohave Upgrade**																												
801648460	ELMSC Real Properties Acquisition	May-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901056467	Eldorado Sub: Upgrade Terminal Equipment	Jun-25	1,072	9	22	6	902	6	6	6	6	6	6	6	90	1,072	-	-	-	-	-	-	-	-	-	-	-	-	-
901056468	Lugo Sub: Upgrade Terminal Equipment and	Jun-25	1,003	13	7	2	888	2	3	2	2	2	2	2	78	1,003	-	-	-	-	-	-	-	-	-	-	-	-	-
901490550	Mohave Sub:Install CBs, Disc.&series cap	Nov-24	1,094	16	4	2	980	2	2	2	2	2	2	2	78	1,094	-	-	-	-	-	-	-	-	-	-	-	-	-
901624163	Mid-Line Cap: Install Series Capacitors on Eldorado-Lugo T/L	Apr-24	1,252	7	15	18	985	18	18	18	18	18	18	10	109	1,252	-	-	-	-	-	-	-	-	-	-	-	-	-
901826564	Inst Eldo-Lug-Mhve Series Caps at Ludlow	Jul-24	1,291	39	16	18	986	18	18	18	18	18	18	10	114	1,291	-	-	-	-	-	-	-	-	-	-	-	-	-
901904770	Eldorado-Mohave T/L: Instal OPGW, splice	Dec-21	70	4	0	6	6	6	6	7	5	6	6	5	13	70	-	-	-	-	-	-	-	-	-	-	-	-	-
901904772	Lugo-Mohave T/L(CA): Instal OPGW, splice	Dec-25	147	20	15	11	11	11	11	11	11	11	5	5	25	147	-	-	-	-	-	-	-	-	-	-	-	-	-
901904773	Lugo-Mohave T/L(NV): Instal OPGW, splice	Dec-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901904774	Eldorado-Lugo T/L(CA): Clear infractions	Dec-25	-	(0)	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904539746	Lugo-Mohave_Socal Gas Pipeline AC Mtgtn	Jun-26	24,323	112	64	11,300	150	150	150	150	150	150	200	300	1,985	14,861	10	10	10	10	10	15	15	15	15	15	19	9,318	9,462
7546-1	Potential Change Orders	Jun-26	377													377	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Eldorado-Lugo-Mohave			30,629	222	142	11,363	4,908	213	214	214	212	213	257	340	2,869	21,167	10	10	10	10	10	15	15	15	15	15	19	9,318	9,462
7555	**Mesa Substation**																												
900959223	Build new Mesa 230/66/16 kV substation. Install an L90 relay, since	Dec-19	0	0	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	-	-	-
902178838	Mesa: Upgrade to a 500/230/66/16kV sub	May-22	340	45	24	35	35	35	35	35	35	35	-	-	26	340	-	-	-	-	-	-	-	-	-	-	-	-	-
902472308	Mira Loma Subs	May-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901197441	FIP-Mesa Area Phase2: Relocate various lines	Jun-20	2	3	(1)	-	-	-	-	-	-	-	-	-	-	2	-	-	-	-	-	-	-	-	-	-	-	-	-
903814003	FIP- Landscaping/Habitat Restoration	Mar-27	550	7	16	20	20	20	20	20	20	20	20	20	347	550	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Mesa			892	56	38	55	55	55	55	55	55	55	20	20	373	892	-	-	-	-	-	-	-	-	-	-	-	-	-
5450	**Riverside Transmission Reliability Project**																												
800062516	I: 4518-5003--Mira Loma-Vista # 1 230kv:	Nov-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800062777	WILDLIFE: Engineer, design, a 220kV Interconnection Facility to lo	Nov-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
801979678	RTRP-Real Property	Dec-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
901487150	Vista Sub: Upgrade the line protection on the existing	Oct-29	190	-	-	-	6	16	16	16	16	16	16	32	58	190	-	-	-	-	-	-	-	-	-	-	-	-	-
901487151	Mira Loma Sub: Upgrade line protection on the existing	Oct-27	140	-	-	-	6	12	12	12	12	12	12	17	47	140	-	-	-	-	-	-	-	-	-	-	-	-	-
902220349	Mira Loma-Vista No. 1 220kV T/L UG: Engineer and construct appr	Oct-29	152,980	8,591	11,173	8,595	8,030	9,467	9,591	11,879	13,537	14,903	14,522	8,726	7,308	126,320	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	2,222	26,660
903112093	MIRA LOMA-VISTA NO.1 Subtation	Nov-29	69,114	2,312	768	2,068	818	1,008	4,670	4,475	14,987	5,827	7,943	2,509	3,166	50,552	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,423	18,562
903112254	WILDLIFE -Sub SCE -CAISO Controlled facilities	Oct-29	7,479	25	45	46	61	61	61	61	578	61	61	92	96	1,249	519	519	519	519	519	519	519	519	519	519	519	519	6,230
802386271	ACQ: RTRP FIP PROJE	Nov-29	36,243	29	831	57	500	1,750	1,750	1,750	1,750	2,462	2,521	3,350	4,250	21,000	1,270	1,270	1,270	1,270	1,270	1,270	1,270	1,270	1,270	1,270	1,270	1,270	15,243
Total Riverside Transmission Reliability Project			266,146	10,957	12,818	10,766	9,420	12,314	16,099	18,192	30,880	23,281	25,074	14,725	14,925	199,451	5,569	5,569	5,569	5,569	5,569	5,569	5,569	5,569	5,569	5,569	5,569	5,434	66,694
8575	**Mesa-Del Amo-Serrano 500kV Upgrade**																												
904192914	Serrano Substation: Install an appropriate number of 500 kV transr	Jan-35	188	12	5	20	50	50	50	-	-	-	-	-	-	188	-	-	-	-	-	-	-	-	-	-	-	-	-
904192915	Mesa Substation:Install facilities for a new 500 kV switchrack positi	Jan-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904192916	Serrano Substation:Install facilities for a new 500 kV switchrack pos	Jan-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904192913	Mesa Substation:Install an appropriate number of 500 kV transmiss	Jan-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904192917	Del Amo Substation:Expand the Del Amo substation by installing n	Jan-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Mesa-Del Amo-Serrano 500kV Upgrade			188	12	5	20	50	50	50	-	-	-	-	-	-	188	-	-	-	-	-	-	-	-	-	-	-	-	-
8600	**Lugo: Install single phase transformer**																												
904187434	New Lugo 3AA 500/230 kV Bank	Aug-29	32,211	10	9	18	18	18	18	18	18	18	18	18	2,245	2,423	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	29,788
Total Lugo: Install single phase transformer			32,211	10	9	18	18	18	18	18	18	18	18	18	2,245	2,423	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	2,482	29,788
8610	**Lugo-Victor-Kramer 115kV to 230kV Rebuild**																												
904220880	Kramer-Victor 230 kV No. 3 line	Mar-28	11,554	17	15	10	105	105	105	105	105	105	105	105	378	1,260	900	900	900	900	900	900	900	900	900	900	900	571	724	10,295
904220884	Kramer Sub - Equip two new 230 kV positions at Kramer..Remove e	Mar-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
904220885	Victor Sub - Equip two new 230 kV positions at Victor 230 kV	Mar-31	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Lugo-Victor-Kramer 115kV to 230kV Rebuild			11,554	17	15	10	105	105	105	105	105	105	105	105	378	1,260	900	900	900	900	900	900	900	900	900	900	900	571	724	10,295
8631	**Lugo-Victor 230 kV Lines Reconductor**																												
904267127	Lugo-Victor No. 1 Reconductor approximately 10.8 miles ofexisting	Apr-27	18,389	3	8	92	41	41	41	41	41	41	41	4,718	371	5,478	230	241	264	322	322	322	317	1,352	3,646	3,646	1,346	903	12,911
904413132	Lugo-Victor No.2: Reconductor approximately 10.8 miles of existing	Apr-27	11,329	1	3	114	40	40	40	40	40	40	40	40	1,965	2,422	173	1,876	173	173	230	230	224	224	679	2,979	1,254	692	8,907
904413133	Lugo-Victor No.3: Reconductor approximately 10.8 miles of existing	Dec-27	16,489	0	1	-	17	17	17	17	17	17	17	17	63	200	196	5,281	253	253	253	253	707	707	1,851	3,576	2,081	878	16,289
904413134	Lugo-Victor No.4: Reconductor approximately 10.8 miles of existing	Dec-27	11,918	0	1	(0)	17	17	17	17	17	17	17	17	63	200	173	3,847	173	173	230	230	339	339	679	2,979	1,829	727	11,718
Total Lugo-Victor 230 kV Lines Reconductor			58,125	5	12	205	115	115	115	115	115	115	115	4,792	2,481	8,300	772	11,245	863	921	1,035	1,035	1,587	2,622	6,855	13,180	6,510	3,200	49,825
Grand Total			498,876	11,557	13,209	23,299	15,142	13,509	21,001	19,586	32,419	24,982	26,342	20,636	25,013	246,695	10,833	21,306	10,924	10,982	11,096	11,101	11,653	12,688	16,921	23,246	16,251	95,176	252,182